



Final Programmatic Environmental Impact Statement/Environmental Impact Report

July 2000

Final Environmental Impact Statement/Environmental Impact Report CALFED Bay-Delta Program

Prepared by the CALFED Bay-Delta Program for the U.S. Bureau of Reclamation, U.S. Fish and Wildlife Service, National Marine Fisheries Service, U.S. Environmental Protection Agency, Natural Resources Conservation Service, U.S. Army Corps of Engineers, and California Resources Agency

This Final Programmatic Environmental Impact Statement/Environmental Impact Report (Final Programmatic EIS/EIR) is prepared in compliance with the National Environmental Policy Act (NEPA), the U.S. Bureau of Reclamation (Reclamation) policy and procedures for implementing NEPA, and the California Environmental Quality Act (CEQA).

The CALFED Bay-Delta Program (Program) is a cooperative effort of 18 state and federal agencies with regulatory and management responsibilities in the San Francisco Bay/San Joaquin River Bay-Delta to develop a long-term plan to restore ecosystem health and improve water management for beneficial uses of the Bay-Delta system. The objective of this collaborative planning process is to identify comprehensive solutions to the problems of ecosystem quality, water supply reliability, water quality, and Delta levee and channel integrity.

Each of the four alternatives, including the Preferred Program Alternative, includes Ecosystem

Additional Information

For further information, please contact:

CALFED Bay-Delta Program 1416 Ninth Street, Suite 1155 Sacramento, CA 95814

Toll-Free Telephone Number: 1-800-900-3587

State Clearinghouse Number: 96032083

Restoration, Water Quality, Levee System Integrity, Water Use Efficiency, Water Transfer, Watershed, Storage, and Conveyance elements. Because the problems addressed by the Program and the solution are closely interrelated, the descriptions of each of the Program elements, except for the Conveyance element, do not vary among alternatives. This is a programmatic-level document to select a long-term plan. The document focuses on the interrelated long-term and cumulative consequences of each of the alternatives. Implementation of the long-term plan will follow the approval of this Final Programmatic EIS/EIR, and subsequent environmental review for project-specific aspects of the Program will be required.

The Program issued a Draft Programmatic EIS/EIR in June 1999. Public comments were received from June 25, 1999, to September 23, 1999. Responses to public comments can be found in the Response to Comments Document - Volumes I, II, and III.

Preface

The CALFED Bay-Delta Program (Program) includes a series of proposed actions that will take place in stages over time and a decision-making process for moving forward through the next phase of the Program. This preface describes the relationships between:

- The Preferred Program Alternative evaluated in this document, potential near-term actions, and a long-term implementation strategy.
- This document and the program plans, which together constitute the Final Programmatic Environmental Impact Statement/Environmental Impact Report (EIS/EIR).
- The programmatic impact analysis in this document and project-specific impact analyses associated with future proposed actions.

Preferred Program Alternative and Proposed Actions

The Preferred Program Alternative consists of programmatic actions that set the long-term, overall direction of the Program. However, detail at a greater level of specificity than is available in the programmatic description of the Preferred Program Alternative is important to understanding how this large, complex program may be implemented, funded, and governed in the future. Accordingly, the CALFED agencies have described proposed actions for the first years following a Record of Decision/Certification of the Final Programmatic EIS/EIR, as well as set out a long-term implementation strategy.

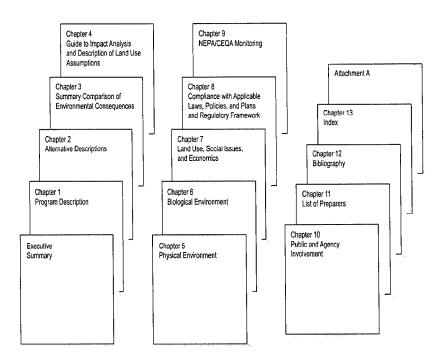
The potential near-term actions and long-term implementation strategy are presented in the Implementation Plan and the Phase II Report. The proposed near-term actions and long-term implementation strategy share two characteristics: they are designed to achieve multiple benefits by emphasizing actions that serve several purposes, and they will be implemented in ways that increase knowledge so that the CALFED agencies can adapt subsequent actions to increase their effectiveness. As appropriate, the near- and long-term actions will be subject to subsequent alternative analysis, environmental review, and permitting decisions before they are implemented.

Contents of the Final Programmatic EIS/EIR

The Final Programmatic EIS/EIR includes the impact analysis document and the program plans.



Impact Analysis Document. The impact analysis document contains the required programmatic environmental document elements, including an Executive Summary. The illustration below depicts those elements.



Program Plans. The Phase II Report contains a general summary of the program plans. More fundamentally, the report also describes the Program process, the fundamental Program concepts that have guided their development, and analyses that have contributed to Program development. Further, this report describes how this large, complex program may be implemented, funded, and governed in the future.

The following plans outline Program actions:

- Ecosystem Restoration Program Plan (Volumes 1, 2, and 3)
- Water Quality Program Plan
- Water Use Efficiency Program Plan
- Water Transfer Program Plan
- Levee System Integrity Program Plan
- Watershed Program Plan

These plans include a description of programmatic plans and actions that are evaluated in this impact analysis document as well as more specific actions that will be subject, as appropriate, to subsequent environmental review.

The remaining program plans include the:

- Implementation Plan
- Multi-Species Conservation Strategy (MSCS)
- Comprehensive Monitoring, Assessment, and Research Program (CMARP)

The Implementation Plan describes the proposed schedule and process for implementing near-term actions in the context of the overall implementation approach, including financial and assurance strategies. The MSCS describes a comprehensive species and habitat conservation program that builds on the Ecosystem Restoration Program to provide a framework for compliance with endangered species laws. The CMARP describes the information generated from monitoring, assessment, and research that will be used to (1) assess the effectiveness of existing actions, (2) guide additional research, and (3) modify the actions of each of the Program elements in order to improve the Program's ability to meet its goals and objectives.

Programmatic Impact Analysis

The Program currently consists of multiple actions that are diverse, geographically dispersed, and to be carried out over many years. Consequently, the Program will be implemented in stages, using the information gained by adaptive management to modify and refine Program actions over time, within the framework of the Preferred Program Alternative. Given the uncertainties, the large scope of the Program area, and the conceptual nature of the proposed actions, the CALFED agencies elected to prepare a Programmatic EIS/EIR.

This document provides a broad overview of the Program and the CALFED agencies' vision of their highest priority actions to pursue. It describes, in a broad sense, the environmental consequences of proposed actions and enables decisions to be made regarding Program direction and content. Information from this document will be incorporated by reference into subsequent tiered environmental documents for specific projects. This level of analysis is consistent with the guidance for programmatic documents provided by the Council on Environmental Quality's Regulations for implementing the National Environmental Policy Act (NEPA) and by the State California Environmental Quality Act (CEQA) Guidelines.

The Preferred Program Alternative will not, in itself, enact any changes in law, regulation, or policy nor allow project construction. Instead, the Preferred Program Alternative describes programmatic actions that set the long-term, overall direction of the Program. Any subsequent actions or facility construction stemming from the programmatic actions in the Preferred Program Alternative must be developed in compliance with NEPA, CEQA, and other applicable laws and regulatory processes.

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LIST OF ACRONYMS

A

AB Assembly Bill AFB Air Force Base

AFRP Anadromous Fish Restoration Program

ALs action levels

ARWRI American River Water Resource Investigation

ASIP action-specific implementation plan ATSF Atchison, Topeka and Santa Fe

AWMC Agricultural Water Management Council

B

BATs best available technologies

Bay-Delta San Francisco Bay/Sacramento-San Joaquin Delta estuary
BCDC San Francisco Bay Conservation and Development Commission

BDAC Bay-Delta Advisory Council
BMPs best management practices

C

CAA Clean Air Act

CalEPA California Environmental Protection Agency

CALFED Ops Group
CART
CALFED Agency Review Team

CCC Contra Costa Canal

CCCTs combined cycle combustion turbines

CCFB Clifton Court Forebay
CCWD Contra Costa Water District

CDF California Department of Forestry and Fire Protection
CDFA California Department of Food and Agriculture

CERT Certification of the EIS/EIR

CEQA California Environmental Quality Act

cfs cubic feet per second

CMARP Comprehensive Monitoring, Assessment, and Research Program

CO carbon monoxide

Corps U.S. Army Corps of Engineers

CTs combustion turbines

CUWA California Urban Water Agency

CUWCC California Urban Water Conservation Council

CVGSM Central Valley Groundwater and Surface Water Model

CVP Central Valley Project

CVPIA Central Valley Project Improvement Act

CVRWQCB Central Valley Regional Water Quality Control Board

CWA Clean Water Act

CZARA Coastal Zone Act Reauthorization Amendments

CZMA Coastal Zone Management Act

D

)- Water Rights Decision

D/DBP Rule Disinfectant/Disinfection By-Products Rule

DBCP dibromochloropropane
DBPs disinfection by-products
DCC Delta Cross Channel

DEFT Diversion Effects on Fisheries Team
DFG California Department of Fish and Game

DHS California Department of Health Services **DMC** Delta-Mendota Canal DO dissolved oxygen DOC Department of Conservation dissolved organic carbon DOC Delta Protection Commission DPC El Dupont De Nemours & Co. Dupont DWR California Department of Water Resources **DWRSIM** DWR system operational model **EBMUD** East Bay Municipal Utility District **EBRPD** East Bay Regional Park District EC electrical conductivity **ECCID** East Contra Costa Irrigation District ethylene dibromide EDB California Economic Development Department EDD EIS/EIR Environmental Impact Statement/Environmental Impact Report EPA U.S. Environmental Protection Agency Education Reinvestment Augmentation Fund of 1992 **ERAF ESA** Endangered Species Act **ESWTR** Enhanced Surface Water Treatment Rule **EWA** Environmental Water Account **EWMP** efficient water management practices **FACA** Federal Advisory Committee **FCAA** Federal Clean Air Act **FEMA** Federal Emergency Management Act Federal Implementation Plan FIP **FPPA** Farmland Protection Policy Act of 1981 feet per second fos FWCA Fish and Wildlife Coordination Act **GBT** getting better together geographic information system GIS gpcd gallons per capita per day GWh gigawatt hours I-5 Interstate-5 I-80 Interstate-80 IIDImperial Irrigation District U.S. Department of the Interior Interior inorganic chemicals **IOCs ISDP** Interim South Delta Program ISO Independent System Operator JPD joint point of diversion

K

KCWA Kern County Water Agency

L

LCPSIM Least-Cost Planning Simulation Model

Ldn day-night sound level

LTMS Long-Term Management Strategy

M

M&I municipal and industrial MAD mosquito abatement district

MAF million acre-feet

MCLGs maximum contaminant level goals
MCLs maximum contaminant levels

mg/L milligrams per liter MH Maas-Hoffman

MOA memorandum of agreement
MOU memorandum of understanding
MSCS Multi-Species Conservation Strategy

msl mean sea level

MTBE methyl tert-butyl ether

MW megawatts

MWD The Metropolitan Water District of Southern California

MWh megawatt hour

MWQI Municipal Water Quality Investigation

 μ g/L micrograms per liter micromhos per centimeter

N

NBA North Bay Aqueduct

NAWQA National Water Quality Assessment NCCAB North Central Coast Air Basin

NCFCWCD Napa County Flood Control and Water Conservation District

NCCP Natural Community Conservation Plan

NCCPA Natural Community Conservation Planning Act

NCP navigation control point
NDDB National Diversity Database
NEPA National Environmental Policy Act
NHPA National Historic Preservation Act
NMFS National Marine Fisheries Service

NMOG non-methane organic gas NOD Notice of Determination

NOI/NOP Notice of Intent/Notice of Preparation

NO, nitrogen oxide

NPDES National Pollutant Discharge Elimination System

NPS Program
NRA
Nonpoint Source Program
NRA
National Recreation Area

NRCS Natural Resources Conservation Service NRHP National Register of Historic Places

NSDWR National Secondary Drinking Water Regulations

NWR National Wildlife Refuge

O

 O_3 ozone

Ops Operations Coordination

P

PAH polycyclic aromatic hydrocarbon

PCB polychlorinated biphenyl

PEIS Programmatic Environmental Impact Statement

PG&E Pacific Gas and Electric Company

PL Public Law

 PM_{10} particulate matter smaller than 10 microns in diameter $PM_{2.5}$ particulate matter smaller than 2.5 microns in diameter

ppb parts per billion ppm parts per million ppt parts per thousand

Program CALFED Bay-Delta Program

Programmatic EIS/EIR Programmatic Environmental Impact Statement/Environmental Impact Report

Q

QWEST Measure of net flow in the lower San Joaquin River and other smaller Delta channels

R

RBDD Red Bluff Diversion Dam
Reclamation U.S. Bureau of Reclamation
RMP Regional Monitoring Plan
RO reverse osmosis

RO reverse osmosis
ROD Record of Decision

RWQCB Regional Water Quality Control Board

S

SB Senate Bill

SBA South Bay Aqueduct

SCFCWCD Solano County Flood Control and Water Conservation District

SCVWD Santa Clara Valley Water District

SDWA Safe Drinking Water Act

SHPO State Historic Preservation Officer

SIP State Implementation Plan

SMPA Suisun Marsh Preservation Agreement

SO₂ sulfur dioxide

SOC synthetic organic chemical

SR 99 State Route 99
SRA State Recreation Area

SRFCP Sacramento River Flood Control Project

Strategic Plan Strategic Plan for the Ecosystem Restoration Program

SDCWA San Diego County Water Authority

SWP State Water Project

SWRCB State Water Resources Control Board SWTR Surface Water Treatment Rule

T

thousand acre-feet TAF TCE trichloroethylene total dissolved solids TDS THM trihalomethane toxicity identification evaluation TIE total maximum daily load **TMDL** total organic carbon TOC total suspended solids TSS total tribalomethanes **TTHMs**

U

USFS U.S. Forest Service
USGS U.S. Geological Survey
USFWS U.S. Fish and Wildlife Service
USTs underground storage tanks

V

UV ultra violet
VAMP Vernalis Adaptive Management Plan

VMS Visual Management System VOCs volatile organic chemicals

W

Western Area Power Administration
WMA Wildlife Management Area

WQCP water quality control plan
WSCC Western Systems Coordinating Council